



Re: Try this 

Martha N Garcia ^t o Mark CDR Moland

06/10/2010 06:40 PM

Cc: "Dr. Marcia McNutt", "Mark Sogge"

Numbers would be good, the most credible numbers would be low of 20k to high of 40k barrels of oil, Marcia was asked that very question by CBS news. That was her answer so I feel pretty good providing it.

Found a seat so email as needed
Remember that these are still pre cut numbers

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Sent from my BlackBerry Wireless Handheld (www.BlackBerry.net)

----- Original Message -----

From: "Moland, Mark CDR" [Mark.G.Moland@uscg.mil]
Sent: 06/10/2010 06:34 PM AST
To: Martha Garcia
Subject: RE: Try this

Martha,

I can work with this... the BIG thing I need is what set of numbers do I use. CNN is saying 20K to 40K. What is the best statement related to numbers

(BTW... thank you so much for doing this... I know how hard it is to use a blackberry standing up in a crowded metro)

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-----Original Message-----

From: mgarcia@usgs.gov [mailto:mgarcia@usgs.gov]
Sent: Thursday, June 10, 2010 6:30 PM
To: Moland, Mark CDR
Subject: Try this

Need to be shortened but these are key pts. hard to do standing up.

the Flow Rate Technical Group (FRTG), which is led by United States Geological Survey Director Dr. Marcia McNutt, and a scientific team led by Energy Secretary Steven Chu are analyzing new data and bringing together several scientific methodologies to develop an updated estimate of how much oil is flowing from BP's leaking oil well in the Gulf of Mexico.

The updated estimate, which will bring together the ongoing work of scientists and engineers from the federal government, universities, and research institutions, will be of how much oil has been flowing since the riser was cut on June 3.

three of the scientific teams analyzing flow rates have reached updated assessments, based on new data or analysis, of flow rates from BP's well before the riser was cut on June 3. The Department of the Interior and the Department of Energy have also directed BP to provide precise differential pressure measurements inside and outside the top hat to allow federal scientists to develop another independent estimate of how much oil is flowing from BP's well.

Summaries of the independent scientific methodologies that are being used to develop assessments of flow rates are available on request.

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