



**FRTG Dail Estimates table**

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Just as an FYI, I created the attached table to aid when I provide the daily estimates on the flow rate to the CG. Just thought I would pass it on in case you are ever asked about the cumulative amount of oil released on a particular day.



FRTG Estimate 06-22-10.doc

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## FRTG estimate of oil

Day	Date	Low Flow rate Estimate	High Flow Rate Estimate	Low Est of bbls released to date	High Est of bbls released to date
57	15-Jun-10	35,000	60,000	1,995,000	3,420,000
58	16-Jun-10	35,000	60,000	2,030,000	3,480,000
59	17-Jun-10	35,000	60,000	2,065,000	3,540,000
60	18-Jun-10	35,000	60,000	2,100,000	3,600,000
61	19-Jun-10	35,000	60,000	2,135,000	3,660,000
62	20-Jun-10	35,000	60,000	2,170,000	3,720,000
63	21-Jun-10	35,000	60,000	2,205,000	3,780,000
64	22-Jun-10	35,000	60,000	2,240,000	3,840,000
65	23-Jun-10	35,000	60,000	2,275,000	3,900,000
66	24-Jun-10	35,000	60,000	2,310,000	3,960,000
67	25-Jun-10	35,000	60,000	2,345,000	4,020,000
68	26-Jun-10	35,000	60,000	2,380,000	4,080,000
69	27-Jun-10	35,000	60,000	2,415,000	4,140,000
70	28-Jun-10	35,000	60,000	2,450,000	4,200,000
71	29-Jun-10	35,000	60,000	2,485,000	4,260,000
72	30-Jun-10	35,000	60,000	2,520,000	4,320,000
73	1-Jul-10	35,000	60,000	2,555,000	4,380,000
74	2-Jul-10	35,000	60,000	2,590,000	4,440,000
75	3-Jul-10	35,000	60,000	2,625,000	4,500,000
76	4-Jul-10	35,000	60,000	2,660,000	4,560,000
77	5-Jul-10	35,000	60,000	2,695,000	4,620,000
78	6-Jul-10	35,000	60,000	2,730,000	4,680,000
79	7-Jul-10	35,000	60,000	2,765,000	4,740,000
80	8-Jul-10	35,000	60,000	2,800,000	4,800,000
81	9-Jul-10	35,000	60,000	2,835,000	4,860,000
82	10-Jul-10	35,000	60,000	2,870,000	4,920,000
83	11-Jul-10	35,000	60,000	2,905,000	4,980,000
84	12-Jul-10	35,000	60,000	2,940,000	5,040,000

**Background:** On June 15, 2010, an improved estimate of how much oil is flowing from the leaking BP well was announced. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day. This improved estimate is based on more and better data that is available after the riser cut – data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately.

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